



Southwest Public Power Agency, Inc. ("SPPA") Request for Proposals for Long Term Energy Supply

2020-21 Long Term Energy Supply Procurement

Date of Issuance: November 2nd, 2020

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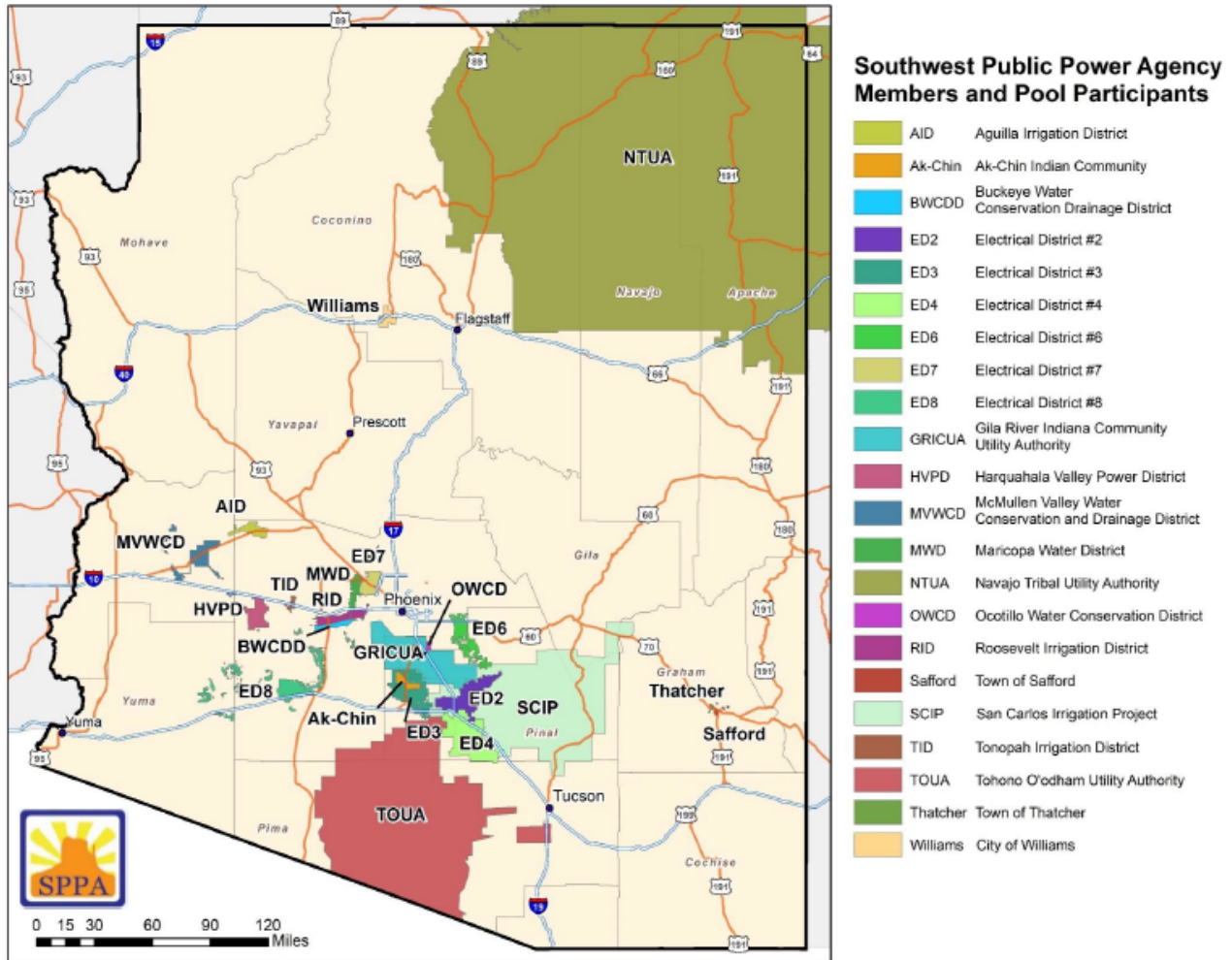
Table of Contents

Company Overview	2
RFP Overview	3
Next Steps	4
RFP Schedule, Timeline (External)	5
Indicative Bid Round Product Guidance	6
Primary Indicative Bid Round Products	6
New Solar Generation Assets without Storage	6
New Solar Generation Assets with Storage	7
New Battery Storage Assets	8
New Gas Fired Generation Assets	8
Shaped Renewable Energy Products	9
Indicative Bid Round PPA Specifications, Pricing Requirements	9
Areas of Development Interest within SPPA Territories	10
Executable Bid Round Product List	10
RFP Process Information	10
Enel X Platform User Accounts	12
SPPA Announcement Webpage on the Enel X Platform	12
Enel X Platform Training Sessions	12
Indicative Bid Round Format	12
Live Auction Format	13
General Disclaimers	13
Questions	14

Company Overview

Southwest Public Power Agency, Inc. (“SPPA”) is a Joint Action Agency, authorized under Arizona state law, which manages through a formal pool all or most of its members’ power resources and facilitates the supply of additional energy needed to meet their customers’ loads. SPPA’s Project Manager is Dennis Delaney, P.E., a Partner of K. R. Saline & Associates, PLC. The initial members consist of the following irrigation and water districts, electrical districts, municipal electric systems and tribal utilities:

Initial SPPA Member List	
Aguila Irrigation District	Harquahala Valley Power District
Ak-Chin Energy Services	McMullen Valley Water Conservation and Drainage District
Buckeye Water Conservation & Drainage District	Maricopa County Municipal Water Conservation District No. 1
Electrical District No. 2, Pinal County	Navajo Tribal Utility Authority
Electrical District No. 3, Pinal County	Ocotillo Water Conservation District
Electrical District No. 4, Pinal County	Roosevelt Irrigation District
Electrical District No. 6, Maricopa County	City of Safford
Electrical District No. 7, Maricopa County	Town of Thatcher
Electrical District No. 8, Maricopa County	Tonopah Irrigation District
Gila River Indian Community Utility Authority	



RFP Overview

SPPA is seeking to acquire long term energy supply arrangements through structured power purchase agreements (“PPAs”). SPPA will consider proposals for the following five primary constructs:

1. New Solar Resources
2. New Battery Storage Resources
3. New Solar + Battery Storage Resources
4. New Gas Fired Resources
5. Shaped Renewable Energy Supply Contracts

While SPPA anticipates that most RFP respondents would submit proposals based on newly constructed generation, SPPA is willing to consider proposals associated with existing generation.

SPPA intends to solicit contract proposals for each of the five product constructs detailed above via a structured multi-stage RFP process administered by Enel X. Complete product and RFP details can be found below and on the SPPA Announcement Webpage hosted on the Enel X Platform.

SPPA will first accept competitive, indicative, offers via a sealed Indicative Bid Round beginning on **January 12th, 2021**. Following the structured Indicative Bid Round, SPPA intends to issue a revised RFP containing a shortlist of desired product constructs before collecting competitive, executable, offers via an open Live Auction Round on **April 8th, 2021**.

Responses to this RFP will only be accepted through Enel X and the Enel X Platform. Alternate proposals or offers submitted outside of the Enel X Platform will not be reviewed or considered.

Next Steps

- Bidders interested in participating within the upcoming Indicative Bid Round must complete and submit a Bidder Qualification Application by **November 17th, 2020**. The Bidder Qualification Application is currently accessible on the SPPA Announcement Webpage on the Enel X Platform.
- The sealed Indicative Bid Round will take place on the Enel X Platform on **January 12th, 2021** through **January 14th, 2021** and will be accessible by all bidders that have been pre-qualified to participate.

RFP Schedule, Timeline (External)

The events for SPPA's indicative and executable RFP process shall occur in accordance with the following schedule (please note that all dates are subject to change):

ID	RFP Milestone	Date
1	RFP Issued, Solicitation Website, Documents Go-Live	Monday, November 2, 2020
2	Questions and Answers Window Opens	Monday, November 2, 2020
3	Bidder Qualification Application Submission Window Opens	Monday, November 2, 2020
4	Bidder Qualification Application Submission Window Closes	Tuesday, November 17, 2020
5	Initial Review of Bidder Qualification Applications Concludes, Remediation Notices/Requests for Clarification Distributed	Friday, November 20, 2020
6	Bidder Qualification Application Remediation Materials/Responses to Clarifying Requests Due	Wednesday, December 2, 2020
7	SPPA Conducts Final Review of Bidder Qualification Applications, Determines Phase 1 Approvals	Monday, December 14, 2020
8	Phase 1 Notices to Proceed Issued to Pre-Qualified Bidders (Bidder Organizations and Projects Pre-Qualified)	Tuesday, December 15, 2020
9	Indicative Bid Round Proposal Submission Window Opens	Tuesday, January 12, 2021
10	Indicative Bid Round Proposal Submission Window Closes	Thursday, January 14, 2021
11	Initial Review of Indicative Bid Round Offers Concludes, Remediation Notices/Requests for Clarification Distributed	Friday, January 22, 2021
12	Bidder Indicative Offer Remediation Materials/Responses to Clarifying Requests Due	Wednesday, January 27, 2021
13	SPPA Conducts Final Review of Product List, Determines Phase 2 Approvals	Monday, March 8, 2021
14	Phase 2 Notices to Proceed Issued to Pre-Qualified Bidders (Bidders Shortlisted for Executable Round)	Wednesday, March 10, 2021
15	Guidance on Submitted Redlines Provided to Bidders, Contract Templates Updated (If Warranted)	Friday, March 19, 2021
16	Electronic Versions of LoCs or Wire Transfer Remittance Forms Due	Tuesday, March 23, 2021
17	Binding Bidder Affidavits, Agreement in Principle to Utilize Contract Templates Due	Friday, March 26, 2021
18	Pre-Bid Financial Security (Hard-Copy LoCs or Cash Deposits) Due	Friday, March 26, 2021
19	Final Bidder and Project Approvals Determined	Tuesday, March 30, 2021
20	Phase 3 Notices to Proceed Issued (Non-Negotiable Contract Items Addressed, Bid Security Posted)	Wednesday, March 31, 2021
21	Questions and Answers Window Closes	Tuesday, April 6, 2021
22	Executable Live Reverse Auctions Run on Enel X Solicitation Platform	Thursday, April 8, 2021
23	Proposal Rankings, Award Recommendations Provided to SPPA Board	Monday, April 12, 2021
24	SPPA Provides Enel X with Selected Proposals from Ranked List	Monday, May 10, 2021
25	Preliminary Award Decisions, Statuses Distributed by Enel X	Thursday, May 13, 2021
26	Executed Term Sheets Due from Awarded Bidders	Thursday, May 20, 2021
27	Pre-Bid Credit for Unawarded Bidders Cancelled, Returned	Tuesday, May 25, 2021
28	Agreements, Contracts for Selected Proposals Finalized, Executed	Within 180 Days
29	Pre-Bid Credit for Awarded Bidders Cancelled, Returned or Amended for Post-Bid Credit Support	Within 180 Days

Indicative Bid Round Product Guidance

SPPA intends to collect and evaluate indicative offers for a defined set of five primary contract variants, as outlined below. Bidders must make note of the product details and contract specifications being sought when preparing their indicative offers. All indicative offers must conform to the contract specifications outlined within this RFP. Non-conforming indicative offers will not be considered or accepted.

Bidders are strongly encouraged to show offers for as many Indicative Bid Round product variants as-able, as SPPA intends to utilize feedback gathered from the Indicative Bid Round to establish both a list of structured products to bring forward to an executable pricing round as well as a grouping of pre-qualified developers that may offer said products. Bidders may propose the same project multiple times for different offer variants.

SPPA is an unrated entity in the process of obtaining an issuer credit rating. SPPA shall make available on the Enel X site copies of SPPA's past three years of audited financial statements. SPPA is a WSPP member and as such is authorized to transact under Schedule C firm energy confirmations.

Each Bidder shall provide evidence of creditworthiness. If a Bidder provides no evidence of creditworthiness, then that Bidder's responses will be ignored. While SPPA reserves the right to specify additional or different credit requirements, at a minimum, credit requirements shall be in accordance with the WSPP Agreement.

SPPA would prefer to conduct transactions with Bidders that hold investment grade credit ratings (S&P: BBB-, Moody's: Baa3). For Bidders that do not hold investment grade credit ratings, SPPA may require a provision of additional financial information so that SPPA can reasonably ascertain the ability of such Bidders to perform.

Primary Indicative Bid Round Products

New Solar Generation Assets without Storage

Solar Projects Developed at a Centralized Site

- **Minimum Solar Capacity (MWac):** 25 MW
- **Maximum Solar Capacity (MWac):** 100 MW
- **Acceptable Commercial Operations Date(s), Period(s):** 2023, 2024, or 2025
 - SPPA will also consider pre-2023 CODs
- **Term Options (Years):** 10, 12, 15, 20, 25, or 30
- **Transaction Type:** Physical PPA, As-Generated Output
 - SPPA reserves the right to schedule 0 MW during any hours of any days in any years. Otherwise, SPPA receives all of the energy that is generated by the resource.
- **Delivery Location(s):** WECC Duke 500kV, Santa Rosa 230 kV, and/or Test Track 230kV are preferred. Other locations would be considered.
- **Pricing Format:** Fixed, No Escalator
- **Pricing Variable:** Fixed Energy Price (\$/MWh)

Solar Projects Developed across Multiple Sites

- **Minimum Solar Capacity (MWac):** 5 MW (per site)

- **Maximum Solar Capacity (MWac):** 20 MW (per site)
- **Acceptable Commercial Operations Date(s), Period(s):** 2023, 2024, or 2025
 - SPPA will also consider pre-2023 CODs
- **Term Options (Years):** 10, 12, 15, 20, 25, or 30
- **Transaction Type:** Physical PPA, As-Generated Output
 - SPPA reserves the right to schedule 0 MW during any hours of any days in any years. Otherwise, SPPA receives all of the energy that is generated by the resource.
- **Delivery Location(s):** Multiple SPPA entity service area locations. See map on page 9.
- **Pricing Format:** Fixed, No Escalator
- **Pricing Variable:** Fixed Energy Price (\$/MWh)
- **Note:** SPPA may develop solar projects at as many as five separate sites, and expects that proposed terms and conditions will be applicable to each site.

New Solar Generation Assets with Storage

Solar Projects Developed at a Centralized Site with Storage

- **Minimum Solar Capacity (MWac):** 25 MW
- **Maximum Solar Capacity (MWac):** 100 MW
- **Minimum Battery Capacity (MWac):** 10 MW
- **Maximum Battery Capacity (MWac):** 30 MW
- **Acceptable Commercial Operations Date(s), Period(s):** 2023, 2024, or 2025
 - SPPA will also consider pre-2023 CODs
- **Term Options (Years):** 10, 12, 15, 20, 25, or 30
- **Transaction Type:** Physical PPA, As-Generated Output for Solar Resource, Flexible Battery Scheduling
 - **Solar Resource:** SPPA reserves the right to schedule 0 MW during any hours of any days in any years. Otherwise, SPPA receives all of the energy that is generated by the resource.
 - **Battery Resource:** SPPA can schedule on a real time basis each day. SPPA expects to schedule battery discharge for continuous durations of 3 to 4 hours during late afternoon and evening hours, generally in the HE16-HE22 time frame.
- **Delivery Location(s):** WECC Duke 500kV, Santa Rosa 230 kV, and/or Test Track 230kV are preferred. Other locations would be considered.
- **Pricing Format:** Fixed, No Escalator
- **Pricing Variable:** Fixed Energy Price (\$/MWh)

Solar Projects Developed across Multiple Sites with Storage

- **Minimum Solar Capacity (MWac):** 5 MW (per site)
- **Maximum Solar Capacity (MWac):** 20 MW (per site)
- **Minimum Battery Capacity (MWac):** 2 MW (per site)
- **Maximum Battery Capacity (MWac):** 5 MW (per site)
- **Acceptable Commercial Operations Date(s), Period(s):** 2023, 2024, or 2025
 - SPPA will also consider pre-2023 CODs
- **Term Options (Years):** 10, 12, 15, 20, 25, or 30
- **Transaction Type:** Physical PPA, As-Generated Output for Solar Resource, Flexible Battery Scheduling
 - **Solar Resource:** SPPA reserves the right to schedule 0 MW during any hours of any days in any years. Otherwise, SPPA receives all of the energy that is generated by the resource.
 - **Battery Resource:** SPPA can schedule on a real time basis each day. SPPA expects to schedule battery discharge for continuous durations of 3 to 4 hours during late afternoon and evening hours, generally in the HE16-HE22 time frame.

- **Delivery Location(s):** Multiple SPPA entity service area locations. See map on page 9.
- **Pricing Format:** Fixed, No Escalator
- **Pricing Variable:** Fixed Energy Price (\$/MWh)
- **Note:** SPPA may develop solar plus storage projects at as many as five separate sites, and expects that proposed terms and conditions will be applicable to each site.

New Battery Storage Assets

Battery Storage Project(s) at a Centralized Site

- **Minimum Battery Capacity (MWac):** 10 MW (per site)
- **Maximum Battery Capacity (MWac):** 30 MW (per site)
- **Acceptable Commercial Operations Date(s), Period(s):** 2023, 2024, or 2025
 - SPPA will also consider pre-2023 CODs
- **Term Options (Years):** 10, 12, 15, 20, 25, or 30
- **Transaction Type:** Physical PPA, Flexible Battery Scheduling
 - SPPA can schedule on a real time basis each day. SPPA expects to schedule battery discharge for continuous durations of 3 to 4 hours during late afternoon and evening hours, generally in the HE16-HE22 time frame.
- **Minimum Annual Offtake (MWh):** Bidder-Specified
- **Delivery Location(s):** Duke, Santa Rosa, and/or Test Track are preferred. Other locations would be considered.
- **Pricing Format:** Fixed, No Escalator
- **Pricing Variable:** Fixed Energy Price (\$/MWh)

Battery Storage Project(s) across Multiple Sites

- **Minimum Solar Capacity (MWac):** 2 MW (per site)
- **Maximum Solar Capacity (MWac):** 5 MW (per site)
- **Acceptable Commercial Operations Date(s), Period(s):** 2023, 2024, or 2025
 - SPPA will also consider pre-2023 CODs
- **Term Options (Years):** 10, 12, 15, 20, 25, or 30
- **Transaction Type:** Physical PPA, Flexible Battery Scheduling
 - SPPA can schedule on a real time basis each day. SPPA expects to schedule battery discharge for continuous durations of 3 to 4 hours during late afternoon and evening hours, generally in the HE16-HE22 time frame.
- **Minimum Annual Offtake (MWh):** Bidder-Specified
- **Delivery Location(s):** Multiple SPPA entity service area locations. See map on page 9.
- **Pricing Format:** Fixed, No Escalator
- **Pricing Variable:** Fixed Energy Price (\$/MWh)
- **Note:** SPPA may develop battery storage projects at as many as five separate sites, and expects that proposed terms and conditions will be applicable to each site.

New Gas Fired Generation Assets

- **Minimum Gas Fired Generation Capacity (MW):** 50 MW
- **Maximum Gas Fired Generation Capacity (MW):** 200 MW
 - SPPA would prefer to have an ability to purchase additional generation that may be developed at the offered site
- **Preferred Gas Pipeline Interconnect:** EPNG
- **Heat Rate and Ramp Rate Requirements:** Flexible – Bidders to Propose
- **Acceptable Commercial Operations Date(s), Period(s):** 2025, 2026, or 2027
 - SPPA will also consider pre-2025 CODs

- **Term Options (Years):** 20, 25, or 30
- **Transaction Type:** Physical PPA, As-Generated Output
 - SPPA reserves the right to schedule on a real time basis on each day.
- **Delivery Location(s):** WECC Duke 500kV, Santa Rosa 230 kV, and/or Test Track 230kV are preferred. Other locations would be considered.
- **Pricing Format:** Either Fixed with No Escalator or Fixed Price with Flat Rate Escalator
 - Index-based price escalators will not be accepted
- **Pricing Variable:** Fixed Energy Price (\$/MWh)

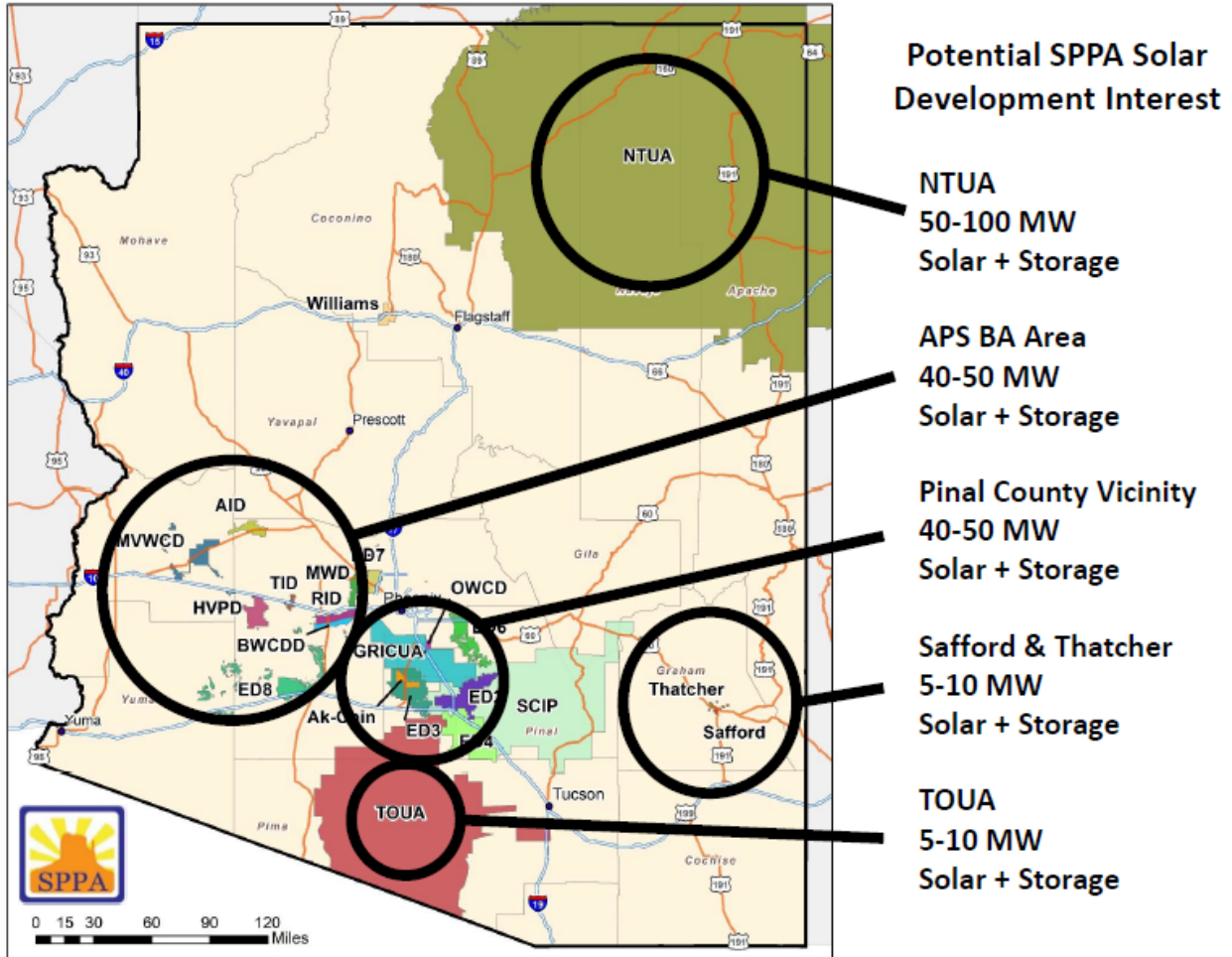
Shaped Renewable Energy Products

- **Minimum Fixed Block Offer Quantity (MW):** 25 MW
- **Maximum Fixed Block Offer Quantity (MW):** 100 MW
- **Delivery Term:** SPPA will consider term start dates for shaped energy products between Calendar Years 2023 and 2025. SPPA is also open to term start dates prior to Calendar Year 2023.
- **Delivery Hours:** HE16-HE22 or HE17-HE21 (Bidder-Specified)
- **Term Length (Years):** 10 or greater
- **Transaction Type:** WSPP Schedule C Firm or Facility Contingent
- **Delivery Location(s):** WECC Duke 500kV, Santa Rosa 230 kV, Test Track 230kV, and/or other SPPA entity service locations. See map on page 9.
- **Pricing Format:** Fixed
- **Pricing Variable:** Fixed Energy Price (\$/MWh)

Indicative Bid Round PPA Specifications, Pricing Requirements

- **Environmental Attributes:** All environmental attributes conveyed
- **Ancillary Services:** All related ancillary services conveyed
- **Capacity, Resource Adequacy:** All current and future capacity or resource adequacy related benefits conveyed

Areas of Development Interest within SPPA Territories



Executable Bid Round Product List

Auction Event #	Product Description	Market	Technology	Max Offer Qty (MW)	Min Offer Qty (MW)	Auction Event Start Date	Auction Event End Date
To be Determined.							

RFP Process Information

- A. Term Sheets, Forms of Contract:** Bidders must agree to utilize SPPA’s term sheet(s) and form(s) of contract for transactions resultant from this RFP. A copy of SPPA’s term sheet(s) and definitive agreement(s) will be provided to pre-qualified bidders following the conclusion of the Indicative Bid Round for each of the product constructs to be taken to the Executable Bid Round. Bidders will be able to submit redlines and/or comments to SPPA’s term sheet(s) and contract(s) in preparation for the Executable Bid Round. Proposals that request fewer modifications to the

term sheet(s) and/or contract(s) will be evaluated more favorably than those that request more modifications (either in number or scope).

- B. Required Indicative Bid Round RFP Documents:** Bidders must submit a fully completed Bidder Qualification Application package to Enel X on or before **November 17th, 2020**. The Bidder Qualification Application is currently hosted in the Documents section of the SPPA Announcement webpage.
- C. Review of Indicative Bid Round Results:** SPPA's Board of Directors will review the results and findings of the Indicative Bid Round and determine a final course of action relative to the Executable Bid Round.
- D. Pre-Bid Credit Requirements:** In order to participate in the executable live reverse auction events, all bidders must post pre-bid credit, in United States Dollars ("USD"), by **March 26th, 2021**. Bidders may either post a Letter of Credit or remit cash collateral to satisfy pre-bid credit requirements. Pre-bid credit posting requirements for Letters of Credit and cash deposits will be detailed upon conclusion of the Indicative Bid Round. Pre-bid credit is refundable/cancelable in the event a bidder is not selected for an award resultant from this RFP. Pre-bid credit for awarded parties will be refunded/cancelled upon the establishment of post-bid credit arrangements.
- E. Qualification Determination:** To participate in the executable reverse auctions on **April 8th, 2021**, a bidder must satisfy all applicable participation requirements (i) detailed within this RFP document, (ii) posted on the SPPA Announcement Webpage on the Enel X Platform, (iii) communicated to bidder by via email, telephone or otherwise, including without limitation, requirements specific to an individual bidder, which may include, without limitation, the posting of additional collateral.

Bidders will be notified whether or not they have been approved to participate in the SPPA executable reverse auction by no later than **March 31st, 2021**, provided that SPPA may reconsider their determination with respect to a bidder if there has been a change in the bidder's circumstances.

F. Award and Confirmation Process (Executable Auction Round):

1. **Binding Bid Window:** Bidders are bound by their bids for an applicable executable auction event for a period of thirty (30) business days following the close of an applicable auction event.
 2. **Preliminary Award Notifications:** Enel X will contact winning bidders by phone and/or email within twenty five (25) business days following the close of each executable auction event to convey preliminary award decisions.
 3. **Final Award Notifications, Contract Execution:** Within two (2) business days of preliminary award notifications, selected bidders must submit partially executed term sheets to SPPA, with Definitive Agreements to be established within 180 days of term sheet execution.
- G. Post-bid Credit Requirements:** Following issuance and execution of final awards, bidders must promptly provide any post-bid credit support (Letters of Credit, cash, or parental guarantees) in accordance with the provisions outlined within SPPA's term sheet and contract template for award product(s). Winning bidders may amend their Pre-Bid Letters of Credit to satisfy their Post-Bid credit support requirements, including any Independent Amount.

Enel X Platform User Accounts

All recipients of this RFP who intend to participate in the RFP process as a bidder are required to have user accounts on the Enel X Platform. Eligible bidders will be granted user accounts with view-only access to the Enel X Platform so that they may view and access RFP information leading up to both the Indicative and Executable pricing rounds.

All bidders pre-qualified by SPPA and/or Enel X to participate a hosted pricing round will be granted bidding permissions so that they may submit offers. There are no fees associated with gaining access to the Enel X Platform or participating in the SPPA pricing events (both the Indicative and Executable events).

SPPA Announcement Webpage on the Enel X Platform

All recipients of this RFP will have access to the SPPA RFP Webpage (or “Announcement”) hosted on the Enel X Platform. All RFP documents and materials pertaining to this event including bidding instructions, a Question and Answers log, the Bidder Qualification Application, and complete schedule of dates and deadlines among other materials are currently posted on this Announcement. All prospective bidders will receive updates from Enel X as additional content and/or material is added to the SPPA Announcement Webpage.

To access this website please follow the instructions below:

- Go to <https://exchange.apps.enelx.com/>;
- Enter your username and password and click ‘Log In’.
- On the Start tab click on the ‘Announcements’ tab; and
- Select the SPPA Announcement Webpage hyperlink: ‘16088’.

Enel X Platform Training Sessions

Enel X will consult with each bidder to schedule individual Enel X Platform demonstrations and training sessions. Additionally, bidding instructions and demonstration materials will be posted on the SPPA Announcement Webpage. Platform demonstrations will be mandatory of all new users on the Enel X Platform and will be optional for all other participants.

Indicative Bid Round Format

SPPA will accept sealed indicative bids through a structured Indicative Bid Round the Enel X Platform. Sealed bid events will be open for offers between **January 12th, 2021** and **January 14th, 2021**. All bidders that have submitted a Qualification Application and received a Notice to Proceed will be granted access to the Indicative Bid Round.

Live Auction Format

After the Indicative Bid Round, SPPA intends to conduct executable live reverse electronic auctions on the Enel X Platform for to-be-determined products, which will be detailed at a later date following the Indicative Bid Round.

General Disclaimers

- A. Indemnification:** Each bidder agrees that if it is declared by SPPA to be the winner with respect to any or all applicable executable auction(s) and fails to timely execute and deliver an approved term sheet/contract and/or to provide the applicable Post-Bid Credit Support in accordance with the terms of this RFP, it shall indemnify SPPA for any and all costs, damages and losses incurred in replacing and/or “covering” such Transactions including, but not limited to any and all costs, damages and losses incurred in holding another RFP and/or in selecting a new “winning bid” for the applicable executable auction(s).
- B. Reservation of Rights:** SPPA reserves the right to revise any aspect of this RFP, to modify the RFP schedule, or cancel the RFP process altogether, at SPPA’s sole discretion with no liability with respect to RFP respondents. SPPA reserves the right to accept or reject any proposal for any reason at any time after the proposal has been submitted. SPPA reserves the right to select a proposal that does not feature the lowest price if, in SPPA’s judgment, such proposal offers more overall value to SPPA’s members. SPPA reserves the right to select multiple proposals and negotiate distinct contract arrangements with each selected respondent.
- C. Preparation Costs:** All costs directly or indirectly related to preparation of a response to this RFP or any oral presentation required to supplement and/or clarify an offer and/or any related activity, including but not limited to any negotiation with SPPA following the submission of any such offer which may be required by SPPA, shall be the sole responsibility of the bidder(s).
- D. Confidentiality:** Any confidential and/or proprietary information specified by the bidder in writing as “confidential” and/or “proprietary” will be kept confidential and will not be disclosed by SPPA or its consultants to others, except to the extent that disclosure is required by applicable law, regulation or legal process. However, requests for clarification or additional information by bidders, and/or SPPA’s responses, will not be kept confidential and will be posted on the SPPA Announcement webpage on the Enel X Platform. All offers will be treated as confidential information in accordance with the foregoing.
- E. No Warranties:** SPPA makes no representation or warranty, expressed or implied, as to the accuracy or completeness of any information contained herein or otherwise provided to any bidder by or on behalf of SPPA. SPPA shall have no liability relating to, or arising from, any offer information or the use thereof. Bidders are encouraged to conduct their own investigation and analysis of any and all information contained herein or otherwise provided by or on behalf of SPPA.
- F. RFP Updates:** This RFP, additional documentation related to this RFP, and additional information regarding the upcoming Indicative Bid Round and Executable Live Auction Round, including, but not limited to, the structure, format and timing of each pricing round, shall be posted on the SPPA Announcement Webpage. SPPA shall not be liable to a bidder for any consequences arising out of or relating to a bidder’s use of outdated information. Bidders are encouraged to check the

SPPA Announcement Webpage frequently to ensure that they have the latest documentation and information.

Questions

All questions regarding this auction RFP, product and/or process, should be submitted using the links provided in the “Questions” section on the SPPA Announcement Webpage. All relevant questions and answers shall be documented and posted to the Announcement Webpage.

Bidders will be notified via email when new versions are posted and are responsible to take into account any and all updates to the product or process that are included in the posted Q&A document and/or on the website provided.